

Combined Drilling Ventu  
NE NW 28-12N-28E 855



COUNTY Apache

AREA \_\_\_\_\_

LEASE NO. State 13-92903

WELL NAME Combined Drilling Ventures, Inc.

LOCATION NE NW SEC 28 TWP 12N RANGE 28E FOOTAGE

ELEV 6125' GR KB SPUD DATE 4/4/86 COMP. DATE 4-14-86 DEPTH 160'

CONTRACTOR \_\_\_\_\_

CASING	IZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
--------	-----	-------	--------	--------------------	-------------------

No casing in hole. DRILLED BY CABLE TOOL \_\_\_\_\_

DRILLED BY ROTARY

DRILLED BY CABLE TOOL

## PRODUCTIVE RESERVOIR

INITIAL PRODUCTION

[illegible]

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG _____
			SAMPLE DESCRP. _____
			SAMPLE NO. _____
			CORE ANALYSIS _____
			DSTs _____

REMARKS	APP. TO PLUG
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APP. TO PLUG

PLUGGING REP.

COMP. REPORT

WATER WELL ACCEPTED BY \_\_\_\_\_

BOND CO. \_\_\_\_\_ BOND NO. \_\_\_\_\_

DATE \_\_\_\_\_

## ORGANIZATION REPORT

BOND AMT. \$ 5,000 Cash CANCELLED Feb 13, 1997 ORGANIZATION REPORT \_\_\_\_\_

CANCELLED Feb 13, 1997

FILING RECEIPT \_\_\_\_\_ LOC. PLAT \_\_\_\_\_ WELL BOOK \_\_\_\_\_ PLAT BOOK \_\_\_\_\_

LOC. PLAT \_\_\_\_\_ WELL BOOK \_\_\_\_\_ PLAT BOOK \_\_\_\_\_

WELL BOOK \_\_\_\_\_ PLAT BOOK \_\_\_\_\_

PLAT BOOK \_\_\_\_\_

API NO. 02-001-20284      DATE ISSUED 04/04/86      DEDICATION \_\_\_\_\_

DATE ISSUED 04/04/86 DEDICATION \_\_\_\_\_

## DEDICATION

PERMIT NUMBER 855

(over)



PLUGGING RECORD											
Operator Combined Drilling Ventures				Address P.O. Box 515263, Dallas, TX 75251							
Federal, State, or Indian Lease Number or lessor's name if fee lease. State 13-92903				Well No. 1		Field & Reservoir Wildcat					
Location of Well 690' FNL & 702' FNL, 2400 FWL				Sec-Twp-Rge or Block & Survey Sec 28, T12NR28E				County Apache			
Application to drill this well was filed in name of Combined Drilling Ventures		Has this well ever produced oil or gas No		Character of well at completion (initial production): Oil (bbls/day) None		Gas (MCF/day) None		Dry? None			
Date plugged 4-14-86		Total depth 160'		Amount well producing when plugged: Oil (bbls/day) None		Gas (MCF/day) None		Water (bbls/day) None			
Name of each formation containing oil or gas. Indicate which formation open to wellbore at time of plugging		Fluid content of each formation		Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement RECEIVED APR 21 1986 O & G CONS. COMM.					
None		None									
CASING RECORD											
Size pipe		Put in well (ft.)		Pulled out (ft.)		Left in well (ft.)		Give depth and method of parting casing (shot, ripped, etc.)		Packers and shoes	
#1 103/4"		80'				80'				None	
#2 133/8"		28'		28'						None	
Was well filled with heavy drilling mud, according to regulations?						Indicate deepest formation containing fresh water.					
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE											
Name				Address				Direction from this well			
H. Jay Platt				Box 426, St. Johns AZ				No. & West (surface lessee)			
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required											
Use reverse side for additional detail.											
CERTIFICATE. I, the undersigned, under the penalty of perjury, state that I am the <u>Field Representative</u> of the <u>Combined Drilling Ventures</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.											
April 18, 1986				Signature <u>D. F. McDonell</u>							
Date											
Permit No. 855						STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy Form No. 10					



# SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

APR 21 1986

O & G CONS. COMM.

1. Name of Operator Combined Drilling Ventures
2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Drilling Wildcat
3. Well Name State #1  
Location 2400' FWL & 702' FNL  
Sec. 28 Twp. 12N Rge. 28E County Apache Arizona
4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 12-92903
5. Field or Pool Name Wildcat
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>

(OTHER)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
		ABANDONMENT	<input checked="" type="checkbox"/>

(OTHER)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After setting 28' of 13 3/8" conductor pipe, drilled 12 1/2" hole to 160' using compressed air and foam. Passed through several small caverns 1'-3' and one large cavern approximately 18' high at approximately 100'. Had only a draft of air returning to surface, with foam to surface intermittently. Unable to make connection at 160'. Bit<sup>3</sup> catching on ledges and debris falling and sticking pipe. Poured 189 ft<sup>3</sup> concrete downhole in an attempt to stabilize rock and regain circulation. Let concrete set 12 hours, put bit back in hole and went to bottom without resistance. Still could not make connection. Pulled conductor pipe, filled hole with dirt to near surface and cap hole with concrete. Fill pits and level location.

8. I hereby certify that the foregoing is true and correct.

Signed

D.F. McDonell

Title Field Representative Date April 18, 1986

Permit No. 855

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells

Form No. 25

File One Copy



## APPLICATION TO PLUG AND ABANDON

RECEIVED

APR 21 1986

O &amp; G CONS. COMM.

FIELD Wildcat  
OPERATOR Combined Drilling Ventures ADDRESS P.O. Box 515263, Dallas, TX  
Federal, State or Indian Lease Number  
or Lessor's Name if Fee Lease State 13-92903 WELL NO. 1  
LOCATION 690' FNL and 702' FNL, 2400' FWL, Sec 28, T12NR28E

TYPE OF WELL Dry Hole TOTAL DEPTH 160'  
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)

LAST PRODUCTION TEST OIL                      (Bbls.) WATER                      (Bbls.)  
GAS                      (MCF) DATE OF TEST                     

PRODUCING HORIZON None PRODUCING FROM                      TO                     

## 1. COMPLETE CASING RECORD.

No casing in either attempted well bore, however attempted hole #1, 690' FNL & 2400' FWL has 80' of 10 3/4" conductor pipe. Attempt #2, 702' FNL & 2400' FWL has no pipe.

## 2. FULL DETAILS OF PROPOSED PLAN OF WORK.

Fill bore hole and caverns with dirt to within approximately 10' of surface.  
Fill with concrete and leave slab of concrete. (See diagram)

DATE COMMENCING OPERATIONS 4/14/86 / confirm telephone conversation  
with Rudy Garro  
NAME OF PERSON DOING WORK D.F. McDonell ADDRESS 1640 Breckon, Hobbs, NM 88240

Signature

Field Representative, Combined Drilling Ventures

P.O. Box 515263, Dallas, TX 75251

Date April 18, 1986

Date Approved

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

By:

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Plug and Abandon  
File Two Copies

Form No. 9

Permit No. 855

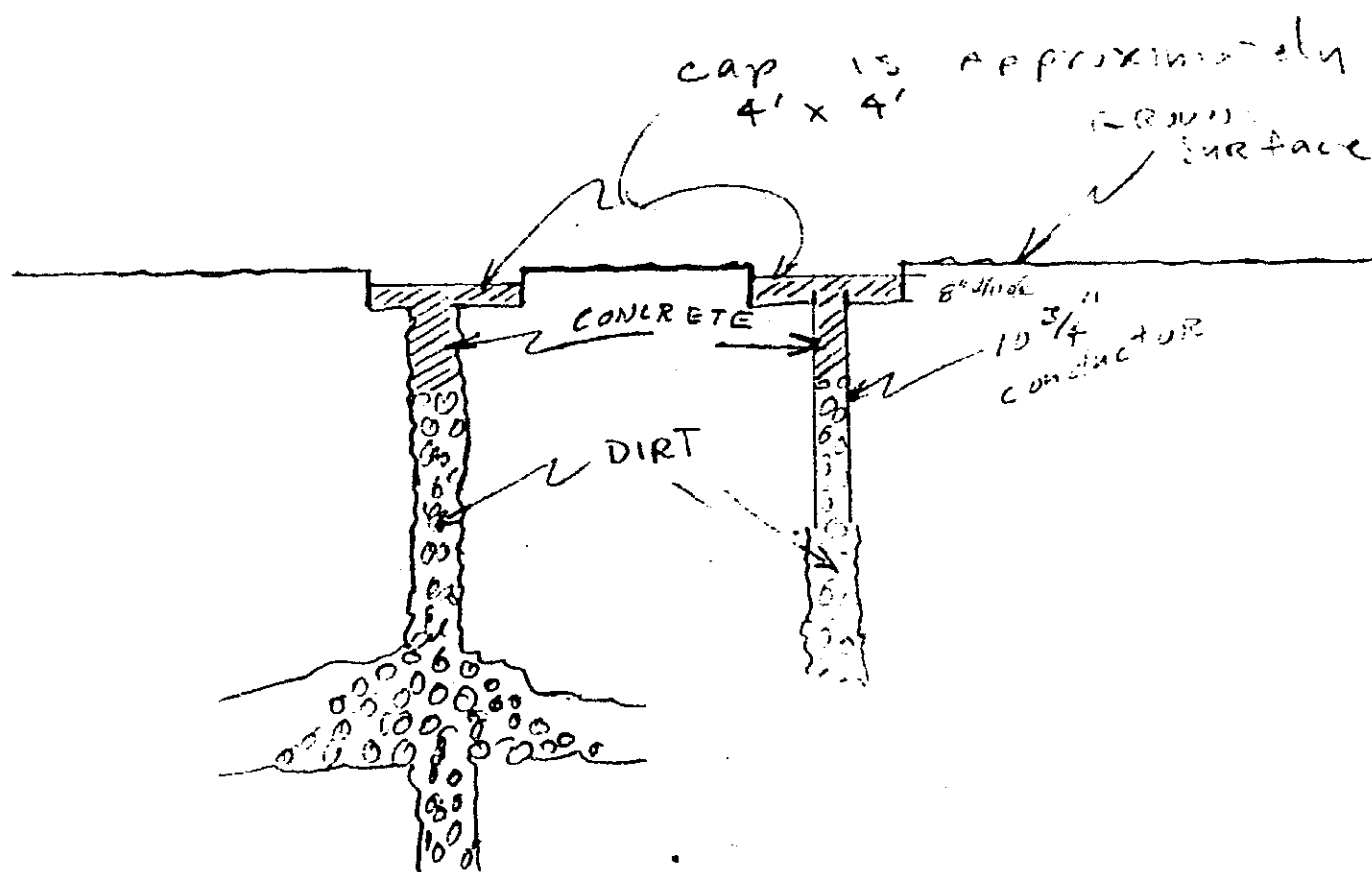
4/82



RECEIVED

APR 21 1986

O & G CONS. COMM.



not to scale



### SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Combined Drilling Ventures

2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Wildcat drilling

3. Well Name State # 1

Location See Below

Sec. 28 Twp. 12N Rge. 28E County Apache, Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State 13-92903

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Change location &amp; correct error in location on original application.</u> <input checked="" type="checkbox"/>		(OTHER) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Location was originally reported as 2400' FWL & 990' FNL.  
Correct location is 2400' FWL & 690' FNL.

Encountered numerous lost circulation zones to 120'. Lost bit downhole, unable to fish. Abandon location. New location is 2400' FWL & ~~602'~~ <sup>702'</sup> FNL.

Set 28' of 13 3/8" conductor. Now drilling with 12 1/4" bit using compressed air & foam.

Plan to set 10 3/4" conductor to approximately 420', then drill to 1000' with 9 7/8" bit and set 7" casing at 1000'. Will bring cement over top of Kaibab fm.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_ Title Field Rep. Date 4-11-86

Permit No. 855

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
Form No. 25 File One Copy



APR 14 1986

## SUNDRY NOTICES AND REPORTS ON WELLS

O &amp; G CONS. COMM.

1. Name of Operator Combined Drilling Ventures
2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) wildcat - drilling
3. Well Name State #1
- Location see below
- Sec. 28 Twp. 12 N Rge. 28 E County APACHE, Arizona.
4. Federal, State or Indian Lease Number, or lessor's name if fee lease state 13-92903
5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ DIRECTIONAL DRILL ☐

SHOOT OR ACIDIZE ☐ PERFORATE CASING ☐

REPAIR WELL ☐ CHANGE PLANS ☒

(OTHER) Change Location  
 & correct error in location on  
 original Application

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ MONTHLY PROGRESS ☐

FRACTURE TREATMENT ☐ REPAIRING WELL ☐

SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion  
 or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Location was originally reported as 2400' FWL & 990' FNL. Correct Location is 2400' FWL & 690' FNL.

Encountered numerous lost circulation zones to 120'. Lost bit downhole, unable to fish. Abandon location. New Location is 2400' FWL & 702' FNL. Set 28' of 13<sup>3</sup>/<sub>8</sub>" conductor. Now Drilling with 12<sup>1</sup>/<sub>4</sub>" bit using compressed Air & foam.

Plan to set 10<sup>3</sup>/<sub>4</sub>" conductor at approximately 420', then Drill to 1000' with 9<sup>7</sup>/<sub>8</sub>" bit & set 7" csg at 1000'. Will bring cement over Top of Kaibab fm.

8. I hereby certify that the foregoing is true and correct.

Signed

J. M. Groll

Title

Field RepresentativeDate 4-11-86

Permit No.

855

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells  
 File One Copy

Form No. 25



STATE OF ARIZONA

OIL AND GAS CONSERVATION COMMISSION

PERMIT 855

REPORT ON PROPOSED OPERATIONS

Combined Drilling Ventures, Inc.  
P. O. Box 515263  
Dallas, TX 75251-5263

Phoenix, ARIZONA  
April 4, 1986  
DEC 15

Your proposal to drill well No. 1 State  
A.P.I. No. 02-001-20284, Section 28, T. 12N, R. 28E, G&SR B. & M.,  
field, St. Johns area, pool,  
Apache County, dated 4/4/86, received 4/4/86 has been examined in conjunction with records  
filed in this office. 12/15  
THE PROPOSAL IS APPROVED PROVIDED:

1. Drilling mud consistent with sound drilling practices shall be used at all times. Quantities of drilling mud materials sufficient to insure well control shall be maintained readily accessible for immediate use at all times.
2. The well is cased and cemented in such a manner as to protect all zones that contain oil, gas, or fresh water, and to provide well control during drilling operations.
3. Blowout prevention equipment shall be installed, used, maintained, and tested in a manner necessary to assure well control throughout the drilling, completion or abandonment of the well.
4. Samples of all cores and cuttings, taken at maximum intervals of ten feet, shall be shipped or mailed, charges prepaid to:
  - a. Oil & Gas Conservation Commission, Phoenix office.
  - b. Bureau of Geology & Mineral Technology, University of Arizona, 845 N. Park, Tucson, AZ 85719.
5. The status of completed drilling operations (Form 25) shall be completed and filed with the Commission on a timely basis.
6. THIS COMMISSION SHALL BE NOTIFIED:
  - a. Immediately when drilling operations commence.
  - b. To witness the running and cementing of the 7" casing.
  - c. To inspect the installed blowout prevention equipment prior to drilling below the shoe of the 7" casing at 900'

BOND Cash Bond, \$5,000  
Cashiers Check #409474

A. K. DOSS, Executive Director

By R. A. Yana  
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.





## PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: COMBINED DRILLING VENTURES, INC.  
(OPERATOR)

to drill a well to be known as  
No. 1 State

(WELL NAME)

located 250' FNL; 2400' FVL

Section 29 Township 12N Range 28E, Apache County, Arizona.

The N<sup>W</sup> of 34<sup>th</sup> of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 4 day of April, 1986.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]  
EXECUTIVE DIRECTOR  
Enforcement Director

PERMIT 00075

RECEIPT NO.

02-001-

A.P.I. NO.

00294

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27



- Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat.
- A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ *W.I.*
- If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation \_\_\_\_\_
- If the answer to question four is "no," list all the owners and their respective interests below:

Owner 	Land Description SECTION 28, T12N, R2BE, 6ESR.M. APACHE COUNTY, ARIZONA
SET BY DOUBLE PROP.      SET BY DOUBLE PROP.	
<div style="float: right; width: 40%;"> <b>CERTIFICATION</b>           I hereby certify that the information above is true and complete to the best of my knowledge and belief.           Name          D. F. McDonell          Position          Geologist          Company          Combined Drilling Ventures, Inc.          Date       </div> <div style="float: left; width: 60%;">         I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.           Date Surveyed          4-4-86          Registered Professional Engineer and/or Land Surveyor          Kenneth L. Johnson          L.S. 15928          Certificate No.       </div>	

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
10 3/4"	40.5	J-55	surface	30'	TD to surface	10 sx.	A
7"	23.0	J-55	surface	900'	circulate	325 sx.	B
4 1/2"	9.5	J-55	surface	TD	TD to 700'	170 sx.	B



# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒

RE-ENTER OLD WELL ☐

Combined Drilling Ventures, Inc.  
NAME OF COMPANY OR OPERATOR

P.O. Box 515263 Dallas Texas 75251-5263  
Address City State

Joe I. Salazar Drilling, Inc.  
Drilling Contractor

P.O. Box 916, Grants, New Mexico 87020  
Address

## DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor State 13-92903	Well number 1	Elevation (ground) 6125'
Nearest distance from proposed location to property or lease line: 2310, FWL & 660, FNL 2400, 990, feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: NONE feet	
Number of acres in lease: 640	Number of wells on lease, including this well, completed in or drilling to this reservoir: one (1)	
If lease, purchased with one or more wells drilled; from whom purchased: Name Address N/A		
Well location (give footage from section lines)	Section--township--range or block and survey Sec. 28, T12N R28E	Dedication (Comply with Rule 105) N-E NW 1/4
Field and reservoir (if wildcat, so state) wildcat	County Apache	
Distance in miles, and direction from nearest town or post office 5 1/2 miles south of St. Johns, Arizona		
Proposed depth: 3000'	Rotary or cable tools rotary	Approx. date work will start April 4, 1986
Bond Status \$5,000.00 check Amount attached	Organization Report On file Or attached X	Filing Fee of \$25.00 Attached X

Remarks:

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the field representative of the Combined Drilling Ventures, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*H. McNeill*  
Signature

4-3-86  
Date

Permit Number: 855  
Approval Date: 4/4/86  
Approved By: A. G. Ybarra

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Drill or Re-enter  
File Two Copies

Form No. 3

(Complete Reverse Side)



# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Combined Drilling Ventures, Inc.

Post Office Address (Box or Street Address)

P.O. Box 515263 Dallas, TX 75251-5263

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil and Gas Exploration

If a reorganization, give name and address of previous organization.

<p>If a foreign corporation, give (1) State where incorporated</p> <p><u>Texas</u></p>	<p>(2) Name and post office address of state agent</p> <p><u>Michael Bates</u> <u>7300 Valley Bank Center</u> <u>Phoenix, AZ 85073 (602-257-7422)</u></p>	<p>(3) Date of permit to do business in state</p> <p><u>9/1983</u></p>
<p>Principal Officers or Partners (if partnership) NAME</p>	<p>TITLE</p>	<p>POST OFFICE ADDRESS</p>
<p><u>George Biggs</u></p>	<p><u>President</u></p>	<p><u>P.O. Box 515263 Dallas TX</u></p>
<p><u>Ava Watts</u></p>	<p><u>V.Pres.-Sec.-Treas.</u></p>	<p><u>Same</u></p>
<p></p>	<p></p>	<p></p>
<p></p>	<p></p>	<p></p>
<p></p>	<p></p>	<p></p>

DIRECTORS NAME

POST OFFICE ADDRESS

As above

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the field representative of the

Combined Drilling Ventures, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

April 3, 1986

Date

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1